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				CINTOSH VERSION IS V6.0c(ENG) AND V6.0Jc(JP),
				CURRENT DISCOVER FILE IS DATED 26 APRIL 2004
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FILE COVERS 1907 - 23 Jul 2004 VOL 141 ISS 5 FILE LAST UPDATED: 22 Jul 2004 (20040722/ED)

This file contains CAS Registry Numbers for easy and accurate substance identification.

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=> s fracturing fluid and polyacrylate
          6493 FRACTURING
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           658 FRACTURING FLUID
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         20557 POLYACRYLATE
L1
             7 FRACTURING FLUID AND POLYACRYLATE
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     ANSWER 1 OF 7 CAPLUS COPYRIGHT 2004 ACS on STN
     Citing
References
     2003:490850 CAPLUS
AN
     139:55180
DN
     Aqueous well treatment fluids, especially fracturing fluids, containing
     hydrophobically modified polymers and viscoelastic surfactants
IN
     Couillet, Isabelle; Hughes, Trevor
     Schlumberger Holdings Limited, Virgin I. (Brit.)
     Brit. UK Pat. Appl., 43 pp.
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             ALL CITATIONS AVAILABLE IN THE RE FORMAT
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    ANSWER 2 OF 7 CAPLUS COPYRIGHT 2004 ACS on STN
     2002:409282 CAPLUS
AN
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     137:8438
    Well fracturing fluid with controlled viscosity containing initiators
ΤI
    and encapsulated breakers for gelled polyacrylates
IN
    Allan, Travis L.; Amin, Junad; Olson, Alan K.; Pierce, Ronald G.; Bobier,
    Dwight M.
PA
    U.S. Pat. Appl. Publ., 6 pp.
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ANSWER 3 OF 7 CAPLUS COPYRIGHT 2004 ACS on STN

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DN
     119:163801
     Use of scale inhibitors in hydraulic fracture fluids to prevent scale
TI
     build-up
IN
     Watkins, David R.; Clemens, Joseph J.; Smith, John C.; Sharma, Surinder
     N.; Edwards, Hetty G.
PA
     Union Oil Co., USA
     U.S., 4 pp.
SO
     CODEN: USXXAM
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     English
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     US 5224543
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PRAI US 1991-753200
L1
     ANSWER 4 OF 7 CAPLUS COPYRIGHT 2004 ACS on STN
AN
     1987:87424 CAPLUS
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     106:87424
TI
     Stimulation of wells with carbon dioxide or nitrogen based fluids
     containing high proppant concentrations
IN
    Harris, Phillip C.; Reidenbach, Vincent G.; Chisholm, Pat T.
PΑ
    Halliburton Co., USA
SO
    U.S., 10 pp.
    CODEN: USXXAM
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    English
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PRAI US 1985-719669
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    ANSWER 5 OF 7 CAPLUS COPYRIGHT 2004 ACS on STN
AN
    1986:426907 CAPLUS
DN
    105:26907
    Substituted amino-alkyl sulfonic acid compounds and their use in the
TI
    treatment of subterranean formations
IN
    Penny, Glenn S.
PA
    Halliburton Co., USA
SO
    U.S., 6 pp.
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    AU 580613
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               A3 19860625
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PRAI US 1984-632770
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L1 ANSWER 6 OF 7 CAPLUS COPYRIGHT 2004 ACS on STN

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    Fracturing subterranean formations without damaging the formation
TI
IN
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PΑ
    Halliburton Co.
    U.S., 3 pp.
    CODEN: USXXAM
DT
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LA
    English
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                   A 19741105
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                                        US 1973-373579 19730625
PRAI US 1973-373579
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    ANSWER 7 OF 7 CAPLUS COPYRIGHT 2004 ACS on STN
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    1967:78062 CAPLUS
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    66:78062
TI
    Additives for reducing fluid loss from wells
    Dill, Walter R.
IN
PΑ
    Halliburton Co.
SO
    Fr., 7 pp.
    CODEN: FRXXAK
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FAN.CNT 1
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PI
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## **Patent Search**

## **Abstracts**

Number(s): GB 1118155

- L2 ANSWER 1 OF 1 CAPLUS COPYRIGHT 2004 ACS on STN
- TI Additives for reducing fluid loss from wells
- AB A mixt. of particles of a resin sol. in petroleum and a gum sol. in H2O constitutes an excellent additive for redn. of fluid loss from petroleum and gas wells. The appropriate resins include modified acrylics. polystyrene, terpenes, o- or p-substituted phenolics, alkyds, etc., of 0.149-0.044 mm. diam. and softening point >66.degree.. The gums include natural gums, such as karaya and guar, and synthetic gums or polymers, such as polyacrylamide, Na polyacrylate, polyethylene glycol, MeOCH:CH2-maleic anhydride, and urethane-polyethylene glycol copolymers. The gum and resin are preferably premixed in the ratio of 4:1 to 1:4 and used in amts. of 204-18 kg./1000-kg. well-treatment fluid (particularly acidification fluids).

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## **Abstracts**

Number(s): GB 1118155

L3 ANSWER 1 OF 1 CAPLUS COPYRIGHT 2004 ACS on STN AB A mixt. of particles of a resin sol. in petroleum and a gum sol. in H2O constitutes an excellent additive for redn. of fluid loss from petroleum and gas wells. The appropriate resins include modified acrylics. polystyrene, terpenes, o- or p-substituted phenolics, alkyds, etc., of 0.149-0.044 mm. diam. and softening point >66.degree.. The gums include natural gums, such as karaya and guar, and synthetic gums or polymers, such as polyacrylamide, Na polyacrylate, polyethylene glycol, MeOCH:CH2-maleic anhydride, and urethane-polyethylene glycol copolymers. The gum and resin are preferably premixed in the ratio of 4:1 to 1:4 and used in amts. of 204-18 kg./1000-kg. well-treatment fluid (particularly acidification fluids).

Click on the answers from a database to select display options.

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